

Northwest Rural Public Power District  
Hay Springs, Nebraska

SCHEDULE SC-18  
SMALL COMMERCIAL  
MONTHLY RATES

Availability

Available to small commercial consumers, except as another approved rate may be applicable, and subject to the established rules and regulations of the district covering these types of services.

Types of Service

Single and three phase where now available, at available secondary voltages. Services requiring line extension see Policy 0-11. For motor sizing see General Conditions Policy 0-9.

Rate SC-18                      STANDARD SMALL COMMERCIAL

Access Charge:		\$36.00
Energy Charge:	First 500 kilowatt hours	
	Per kWh	\$0.2294
	Next 1000 kilowatt hours	
	Per kWh	\$0.1267
	Over 1500 kilowatt hours	
	Per kWh	\$0.1101

SMALL COMMERCIAL TIME OF USE

Available to small commercial consumers when a time of use meter has been installed.

Rate SC-TOU-18

Access Charge:		\$38.00
<u>On Peak Energy Charge:</u>		
	First 500 kilowatt hours	
	Per kWh	\$0.2294
	Next 1000 kilowatt hours	
	Per kWh	\$0.1267
	Over 1500 kilowatt hours	
	Per kWh	\$0.1101
<u>Off Peak Energy Charge:</u>		
	All kilowatt hours, per kWh	\$0.0606

Off Peak Energy Charge is available between the hours of 10:00 PM to 12:00 PM during the time of year beginning October 1<sup>st</sup> and through May 31<sup>st</sup> billing Months. Schedules may vary and may change upon District's review of load patterns.

Guarantee

The Time of Use rate structure will be available to each customer for a period of 5 years from the month that the rate is first applied to that individual consumer, provided the qualifying equipment is maintained in place and in working condition.

Minimum Charge

The minimum charge shall be the Access charge of the rate in effect. Payment of the minimum charge shall entitle the consumer to have service available.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical on new services or services significantly changed after May 27, 1983 on all motors ten (10) horsepower or greater. Demand charges may be adjusted, for consumers with (8) KW or more of measured demand, to compensate for average power factors lower than 95% lagging. Adjustments will be made by increasing the measured demand portion by 1% for each 1% that the average power factor is less than 95% lagging.

Terms of Payment

The above rates are net, the gross rate being 10 percent of the net higher. In the event the current monthly bill is not paid by date of delinquency, the gross rate shall apply. Interest charges shall apply as established by District Policy.

Billing Period – Means from meter reading to meter reading and thereby establishing billing months.

Effective Date: January 1, 2018

Supersedes: January 1, 2017