

Northwest Rural Public Power District
Hay Springs, Nebraska

SCHEDULE LP-19
LARGE POWER
Monthly Rate

Availability

Available to large power consumers, except as another approved rate may be applicable, and subject to the established rules and regulations of the district covering these types of services.

Types of Service

Single and three phase, at available secondary voltages. Services requiring line extension see Policy 0-11. For motor sizing see General Conditions Policy 0-9.

| <u>Rate LP-19</u> | <u>STANDARD LARGE POWER</u> | |
|-------------------|-----------------------------|----------|
| Access Charge: | | \$85.00 |
| Demand Charge: | All kilowatts, per kW | \$25.50 |
| Energy Charge: | All kilowatt hours, per kWh | \$0.0700 |

| <u>LP-TOU-19</u> | <u>LARGE POWER TIME OF USE</u> | |
|------------------|--------------------------------|----------|
| Access Charge: | | \$85.00 |
| Demand Charge: | On-Peak | \$25.50 |
| | Off-Peak | \$3.55 |
| Energy Charge: | All kilowatt hours, per kWh | \$0.0700 |

Off peak schedules may vary for each service, and may change upon District review of load patterns. An annual schedule shall be supplied stating on and off peak times if a TOU Rate is requested.

Minimum Monthly Charges

The minimum charge shall be the highest one of the following charges:

1. The demand charge but not less than \$100.00
2. The minimum monthly charge specified in the contract for service.
3. A charge of 75 cents per kVA of required or requested transformer capacity.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical on new services or services significantly changed after May 27, 1983 on all motors ten (10) horsepower or greater. Demand charges may be adjusted, for consumers with (8) KW or more of measured demand, to compensate for average power factors lower than 95% lagging. Adjustments will be made by increasing the measured demand portion by 1% for each 1% that the average power factor is less than 95% lagging.

Conditions of Service

1. Motors having a rated capacity in excess of the (10) horsepower must be three-phase.
2. At the discretion of Northwest Rural PPD, totalizing of multiple meters may be allowed.

Terms of Payment

The above rates are net, the gross rate being 10 percent of the net higher. In the event the current monthly bill is not paid by date of delinquency, the gross rate shall apply. Interest charges shall apply as established by District Policy.

Billing period – Means from meter reading to meter reading and thereby establishing billing months.

Effective Date: January 1, 2019

Supersedes: January 1, 2018